than five years must revise its tariff consistent with the new cap adopted herein."

WIC further states that copies of this filing have been served on WIC's jurisdictional customers and public bodies and that the filing is available for public inspection at WIC's offices in Colorado Springs, Colorado.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–23789 Filed 9–8–97; 8:45 am]

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP97-503-000]

# Wyoming Interstate Company; Notice of Tariff Filing

September 3, 1997.

Take notice that on August 29, 1997, Wyoming Interstate Company (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2 tariff, the tariff sheets listed in Appendix A to the filing, to be effective October 1, 1997.

WIC states as a result of implementing a posted fuel percentage retention for quantities received a WIC's transmission system coupled with the current tariff requirement of billing on receipt quantities, shippers can be billed overrun charges on the FL&U percentage. This can occur if the shippers nominate to deliver their full contract entitlement at the delivery point(s). Therefore WIC is proposing to modify its tariff to base entitlements and invoice shippers based on Point of Delivery Quantities. This will simplify the administration of WIC's firm contracts and will make WIC's tariff

consistent with the tariff of Colorado Interstate Gas Company which acts as operator of WIC.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, NW., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–23808 Filed 9–8–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP97-486-000]

### Young Gas Storage Company Ltd.; Notice of Tariff Compliance Filing

September 3, 1997.

Take notice that on August 27, 1997, Young Gas Storage Company Ltd. ("Young"), Post Office Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC gas tariff, Original Volume No. 1, Second Revised Sheet No. 71 to be effective September 26, 1997.

Young states it is making this filing to comply with the Order No. 636–C (78 FERC ¶ 61,186) issued February 26, 1997 (Order). Specifically Young states that sheet is filed to comply with ordering paragraph (B) of the Order which states "Within 180 days of the issuance of this order, any pipeline with a right of first refusal tariff provision containing a contract term cap longer than five years must revise its tariff consistent with the new cap adopted herein."

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies and that this filing is available for public inspection at Young's offices in Colorado Springs, Colorado.

Any person desiring to protest this filing should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 and Sections 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–23792 Filed 9–8–97; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EG97-82-000, et al.]

### Auburndale Power Partners, et al.; Electric Rate and Corporate Regulation Filings

September 3, 1997.

Take notice that the following filings have been made with the Commission:

## 1. Auburndale Power Partners, Limited Partnership

[Docket No. EG97-82-000]

On August 22, 1997, Auburndale Power Partners, Limited Partnership, Suite 200, 12500 Fair Lakes Circle, Fairfax, Virginia 22033, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935, as added by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly and exclusively in owning and operating an eligible facility located in Polk County, Florida, near the town of Auburndale. The facility consists of a 158.8 MW (net) topping-cycle cogeneration facility fueled by natural gas.

Comment date: September 23, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.